
U.S. Energy Security and Water

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CNA Corp.

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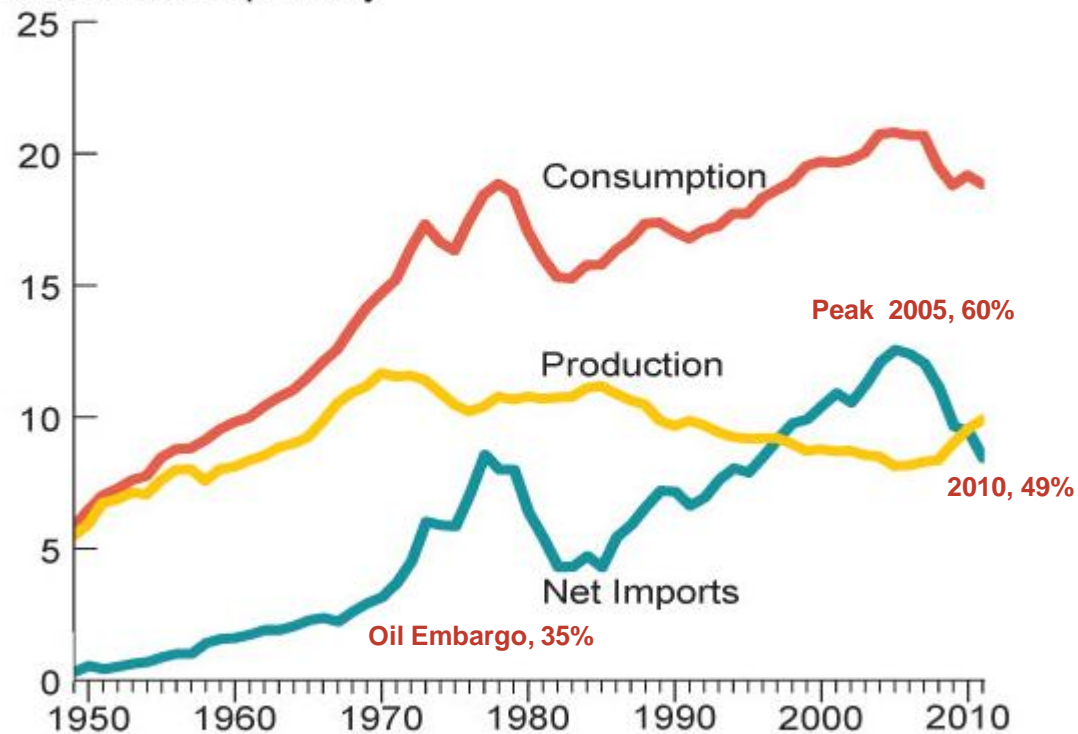
Aspects of energy security

- Sufficient supplies at prices that do not disrupt ordinary economic activity
- Dependence on oil imports
- Vulnerability to oil price shocks
- Climate change mitigation
- Climate change adaptation
- More than oil

Dependence on imported oil is declining from 2005 peak

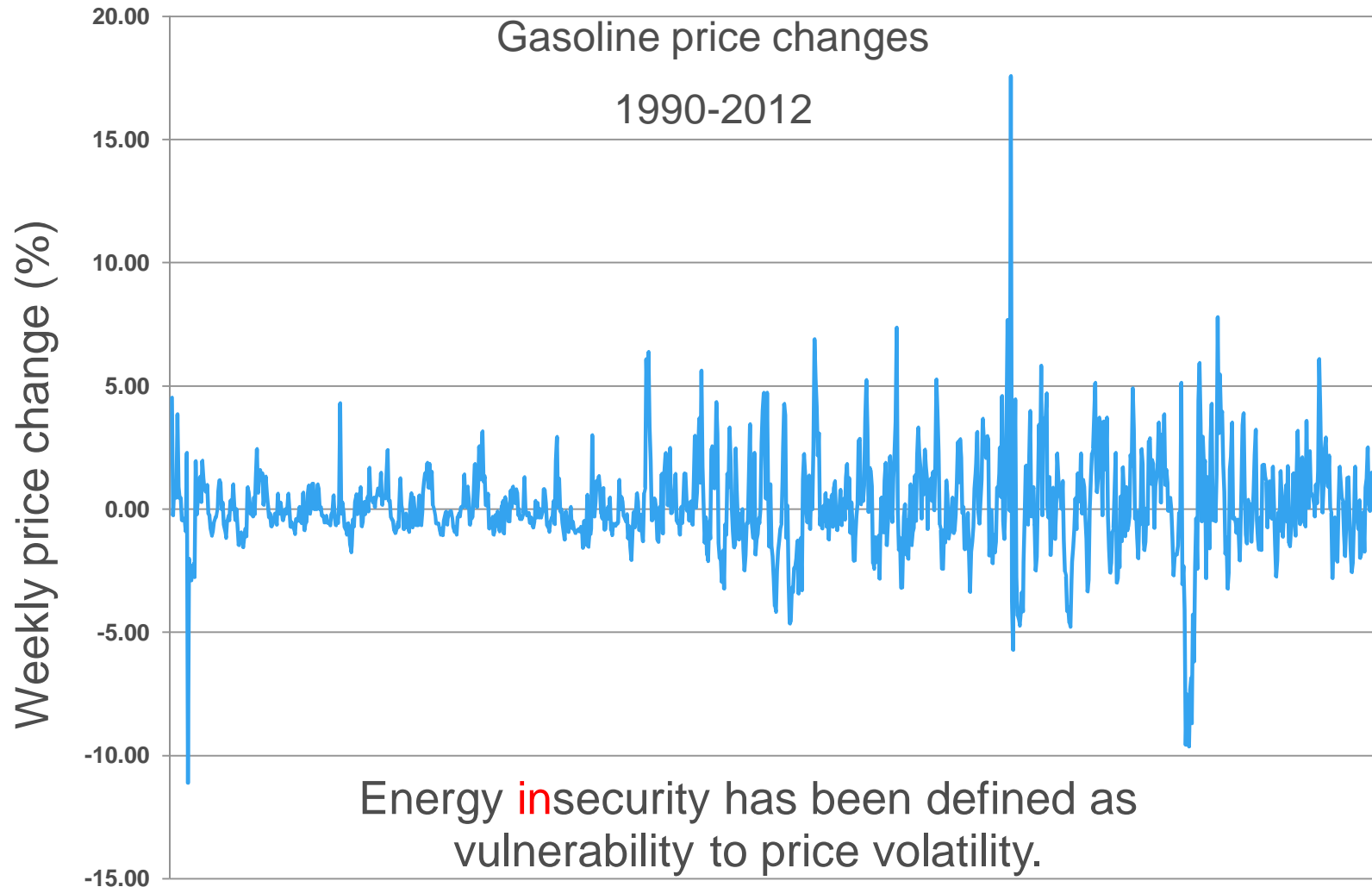
U.S. Petroleum and Other Liquids, Consumption, Production, and Imports (1949-2011)

million barrels per day

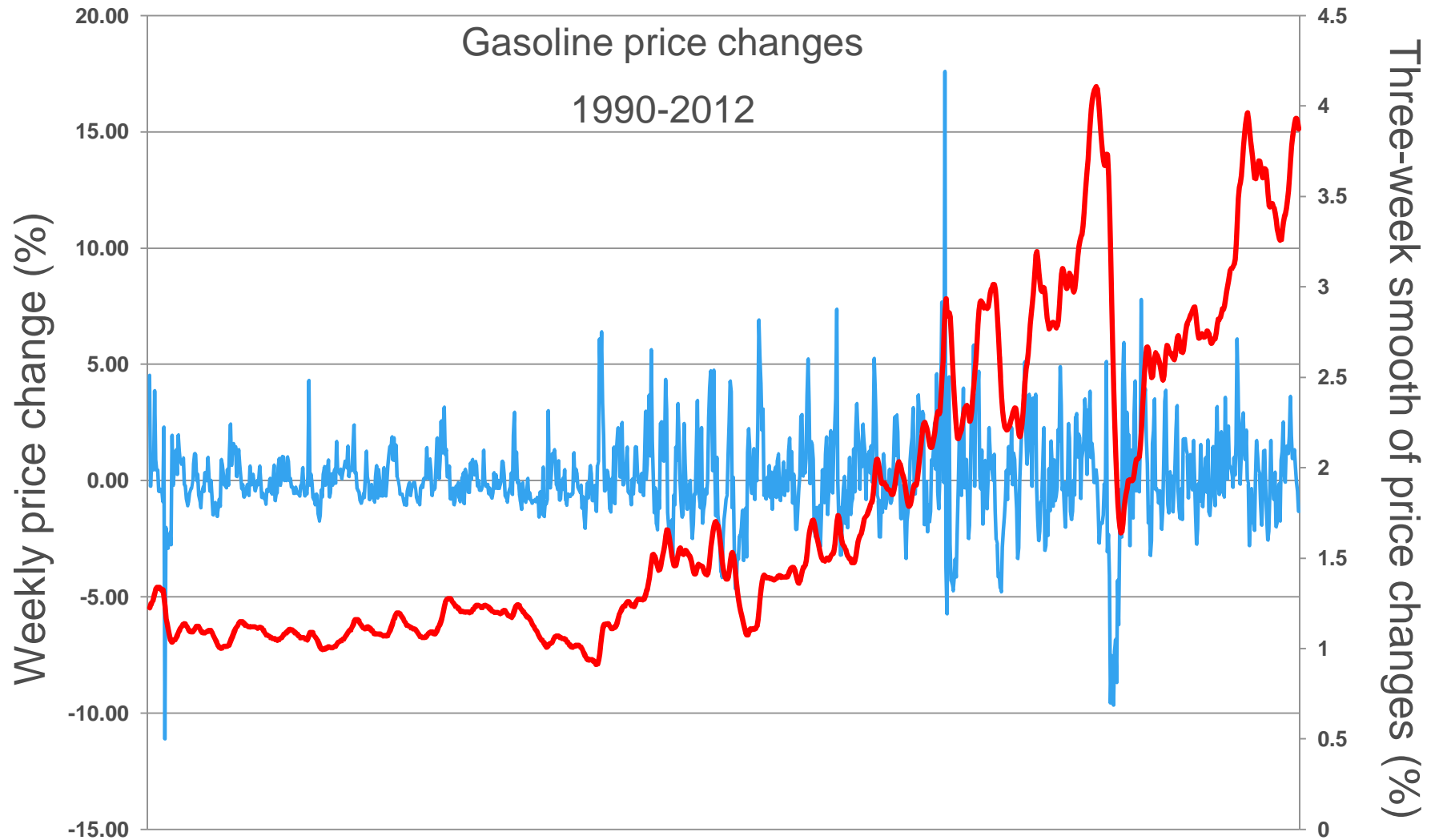


Source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 3.1 (April 2012), preliminary data, and *Annual Energy Review*, Table 5.1a (October 2011).

Gasoline prices have become more volatile



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Alternative vehicles: They use less petroleum, but producing their fuel guzzles more water.

Gallons of Water Depleted to Travel 100 Miles

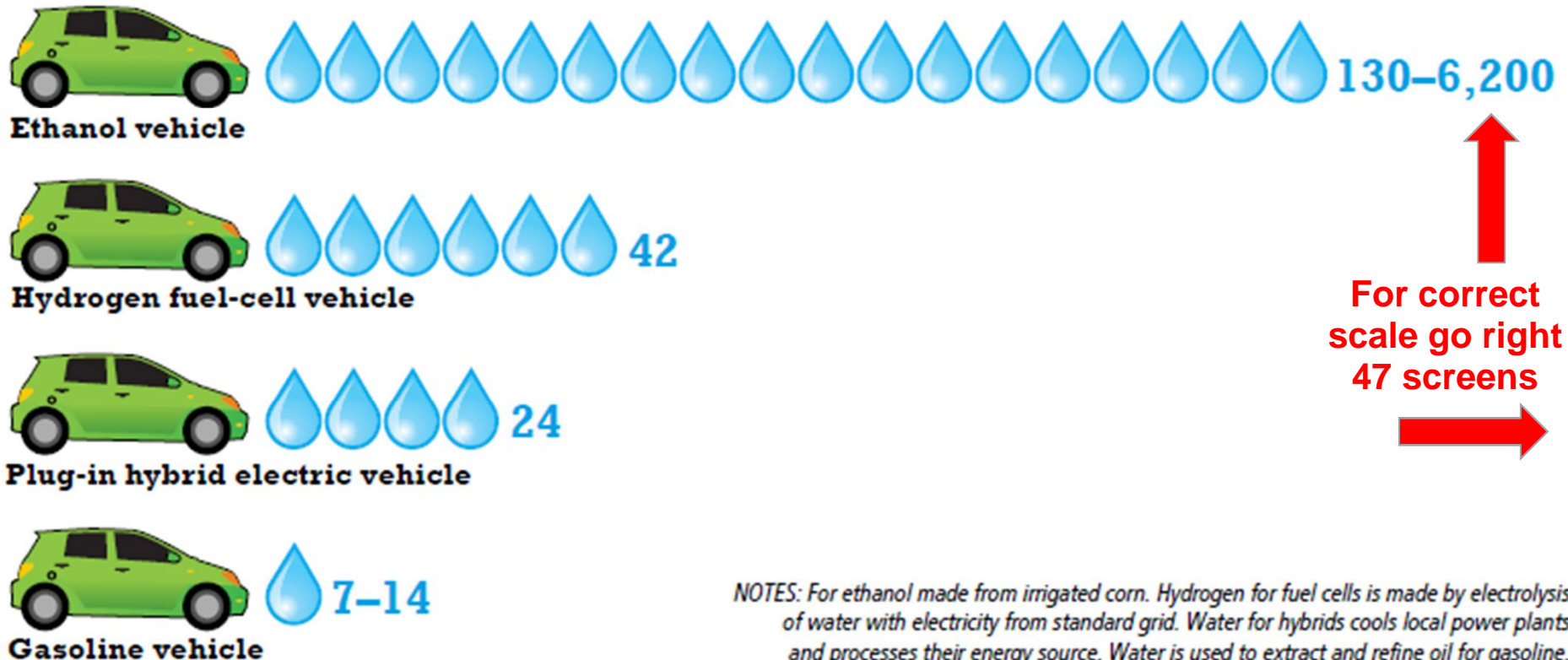


NOTES: For ethanol made from irrigated corn. Hydrogen for fuel cells is made by electrolysis of water with electricity from standard grid. Water for hybrids cools local power plants and processes their energy source. Water is used to extract and refine oil for gasoline.

Source: Webber, 2008.

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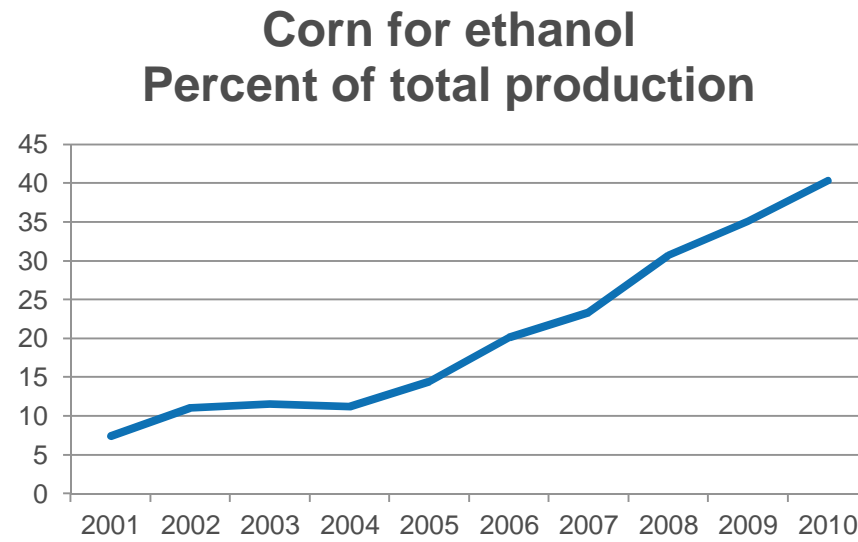


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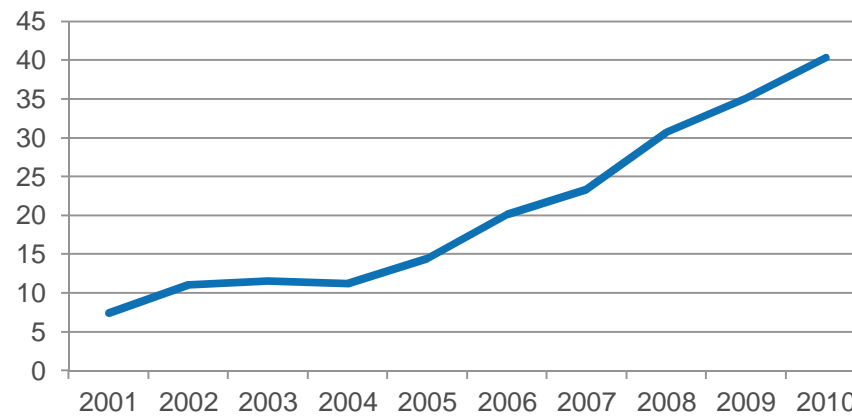
**My Honda
Civic Hybrid**

A *lot* of corn is being used for ethanol



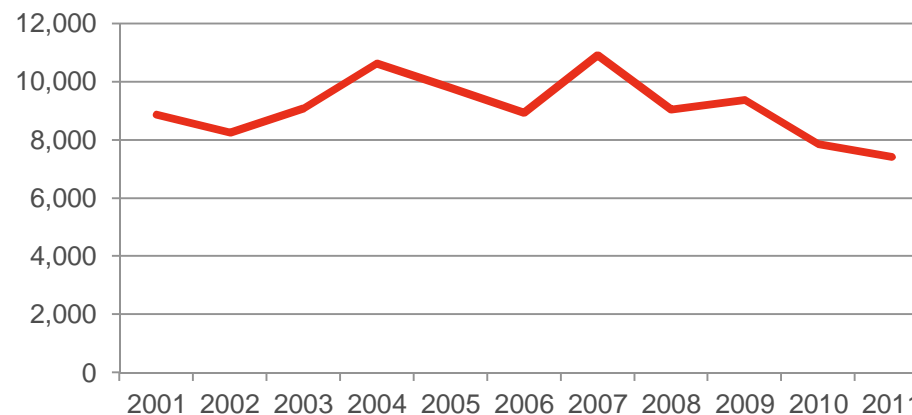
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**Corn for ethanol
Percent of total production**



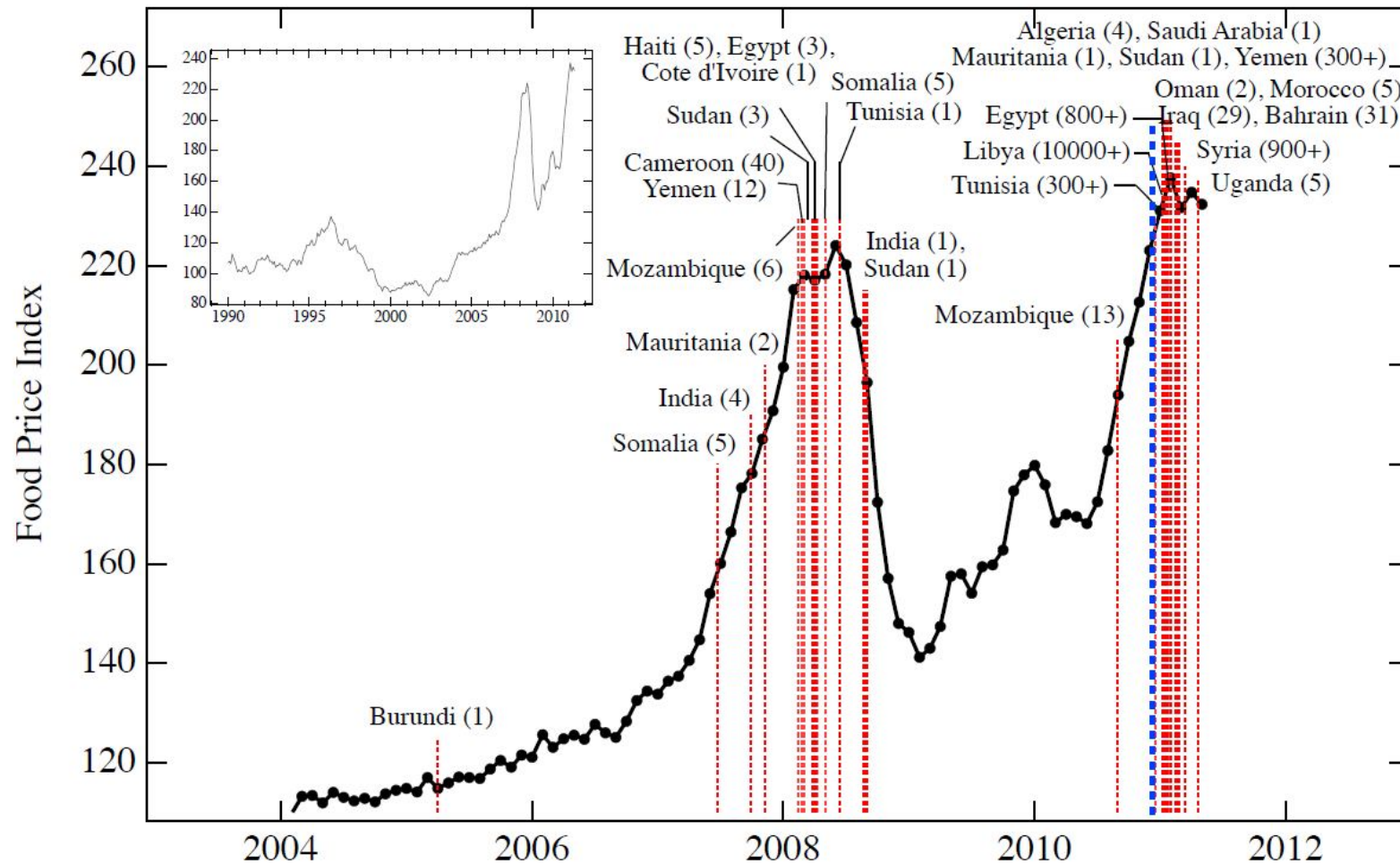
Total corn
production is up
28% since 2001
but,

**Corn production after ethanol
(million bushels)**



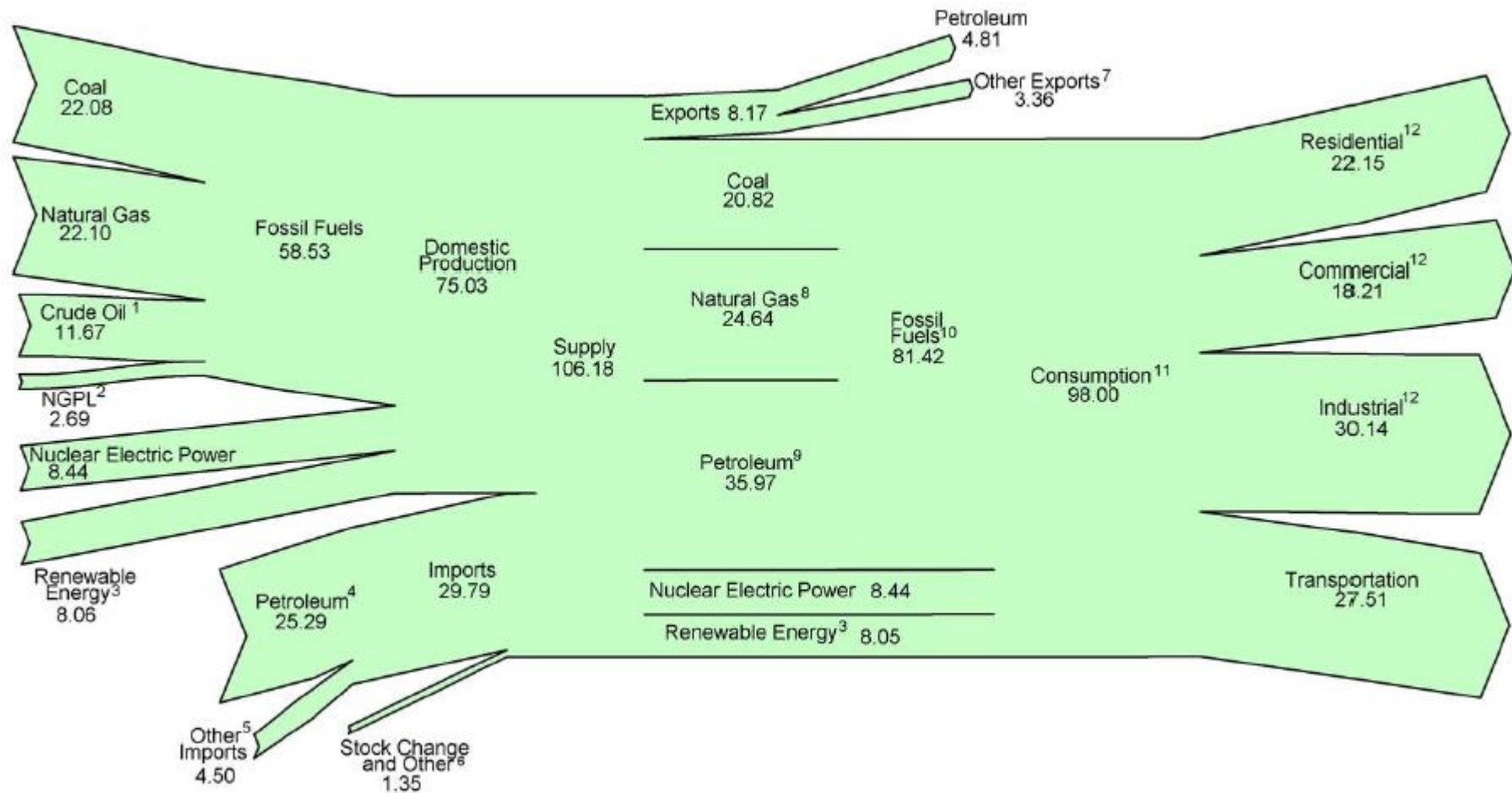
corn production
after ethanol use
is down by 8.4%

36% of food price increases due to biofuel production



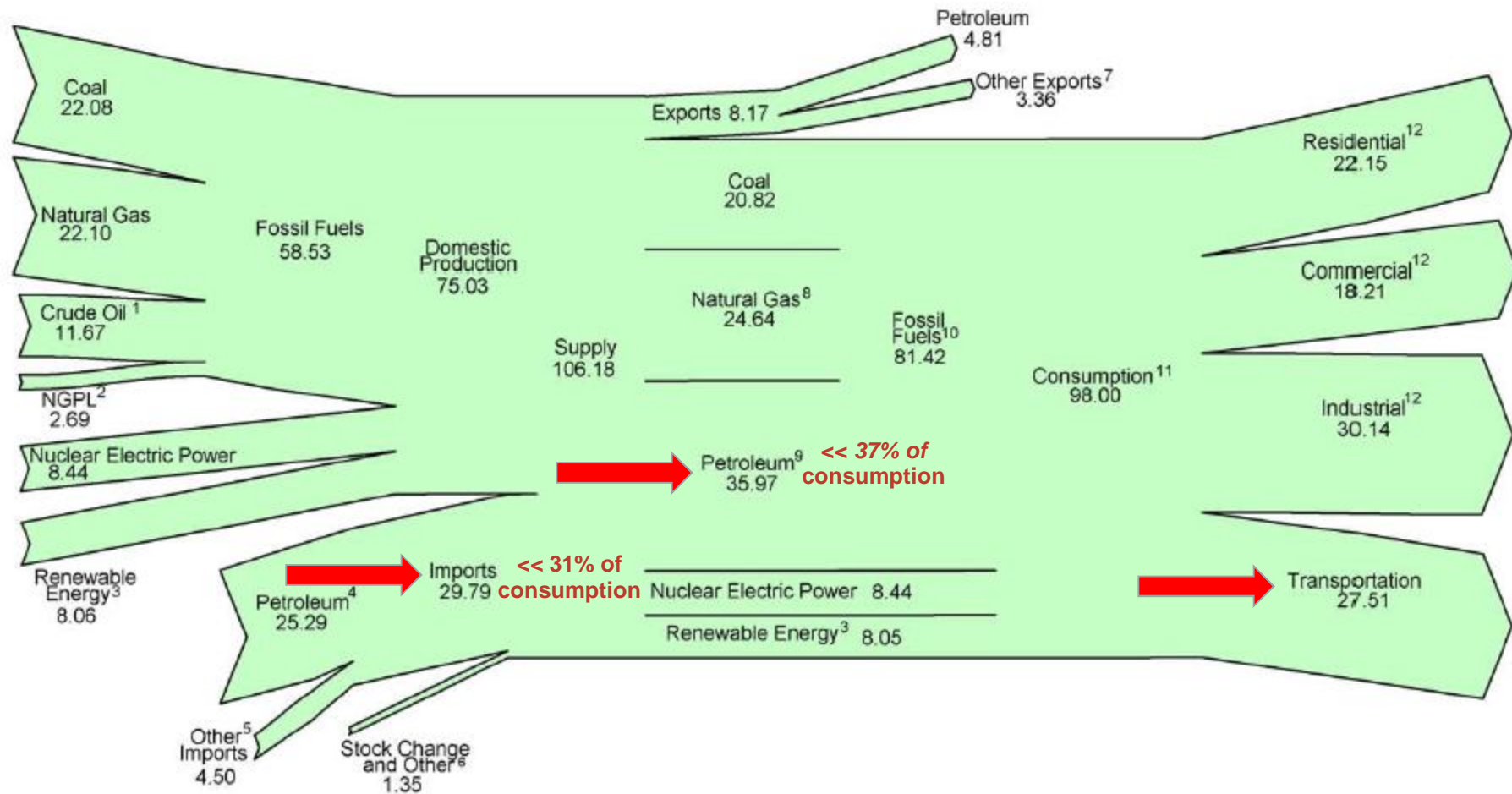
Sources: Lagi, et al. 2011; Babcock and Fabiosa, 2011.

U.S. Energy Flows, 2010 (quadrillion BTUs)



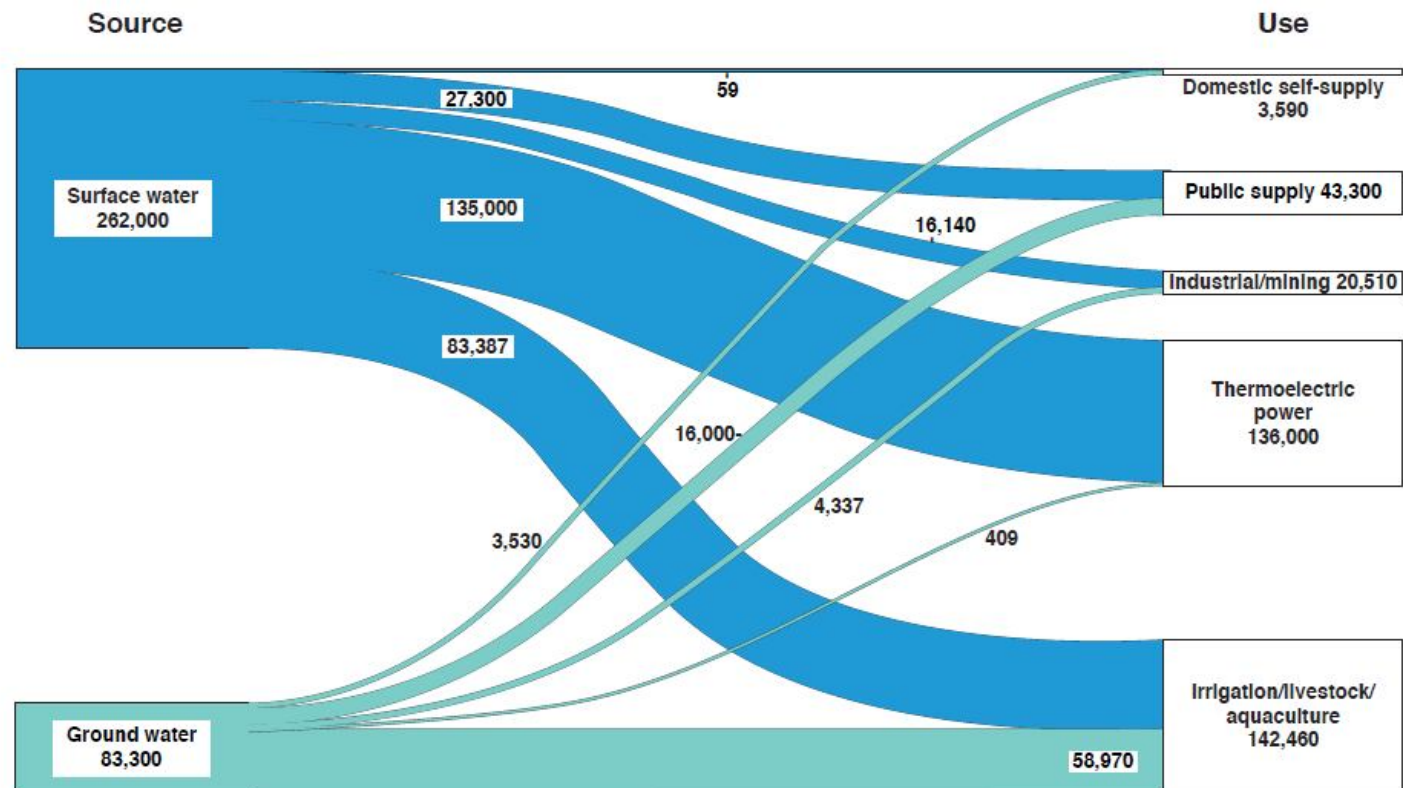
Total Energy - Data - U.S. Energy Information Administration (EIA)
<http://www.eia.gov/totalenergy/data/annual/diagram1.cfm>

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Estimated U.S. Freshwater* Withdrawals in 2000: ~345,000 Mgal/day



Source: U.S. Geological Survey, Circular 1268, Tables 1-4.
 *In addition, 82,300 Mgal/day of saline water was withdrawn, primarily for thermoelectric use.
 Note: Numbers shown may not add to totals because of independent rounding.

Lawrence Livermore National Laboratory, May 2004
<http://eed.llnl.gov/flow>



Water Required to Generate One Megawatt-hour of Electricity Using ...



Gas/steam combined cycle 7,400–20,000 gallons



Coal and oil 21,000–50,000



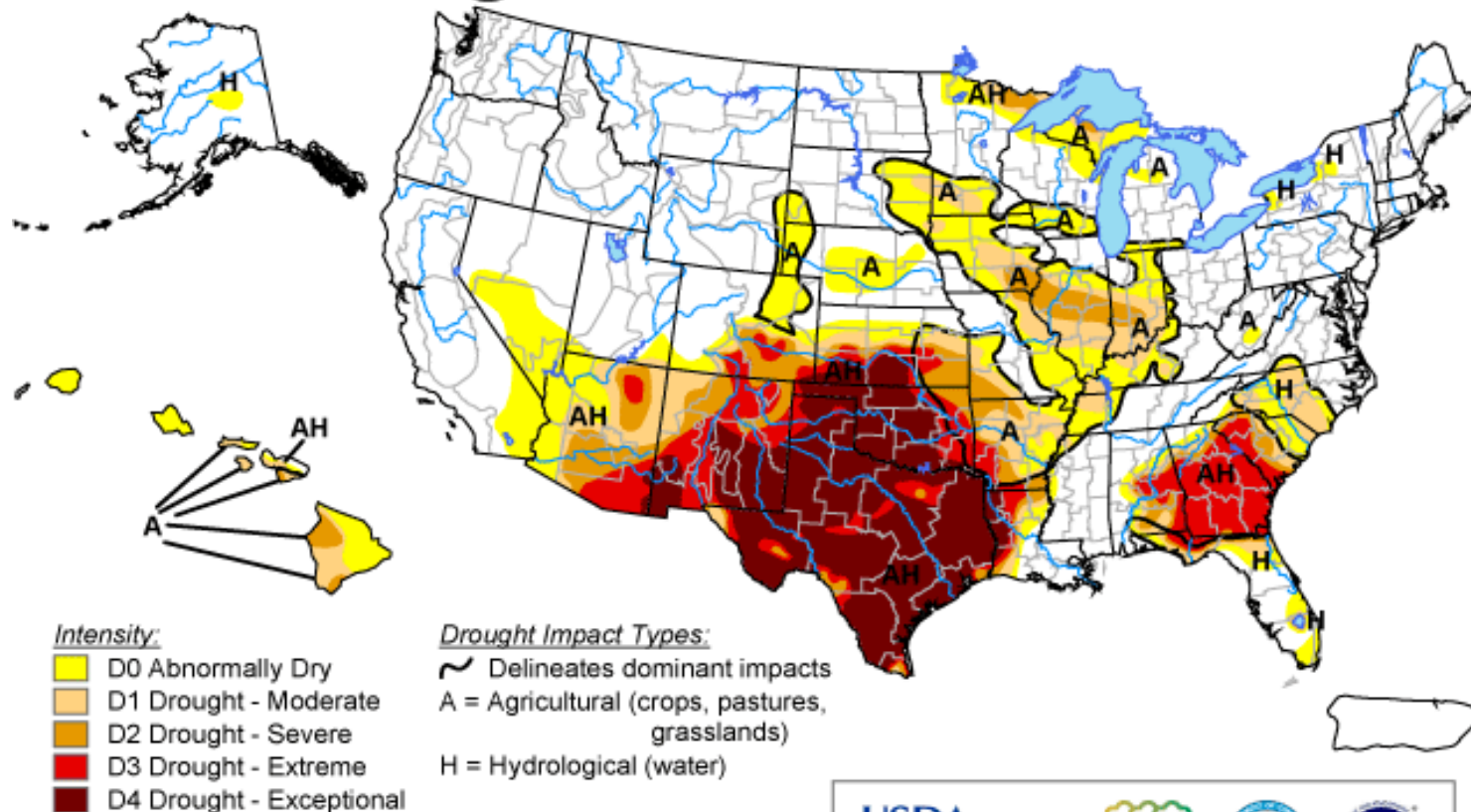
Nuclear 25,000–60,000

Data are for plants that draw and dump water; plants with cooling towers use less.

Drought limited power production in Texas

U.S. Drought Monitor

September 13, 2011
Valid 8 a.m. EDT



The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<http://drought.unl.edu/dm>

Released Thursday, September 15, 2011

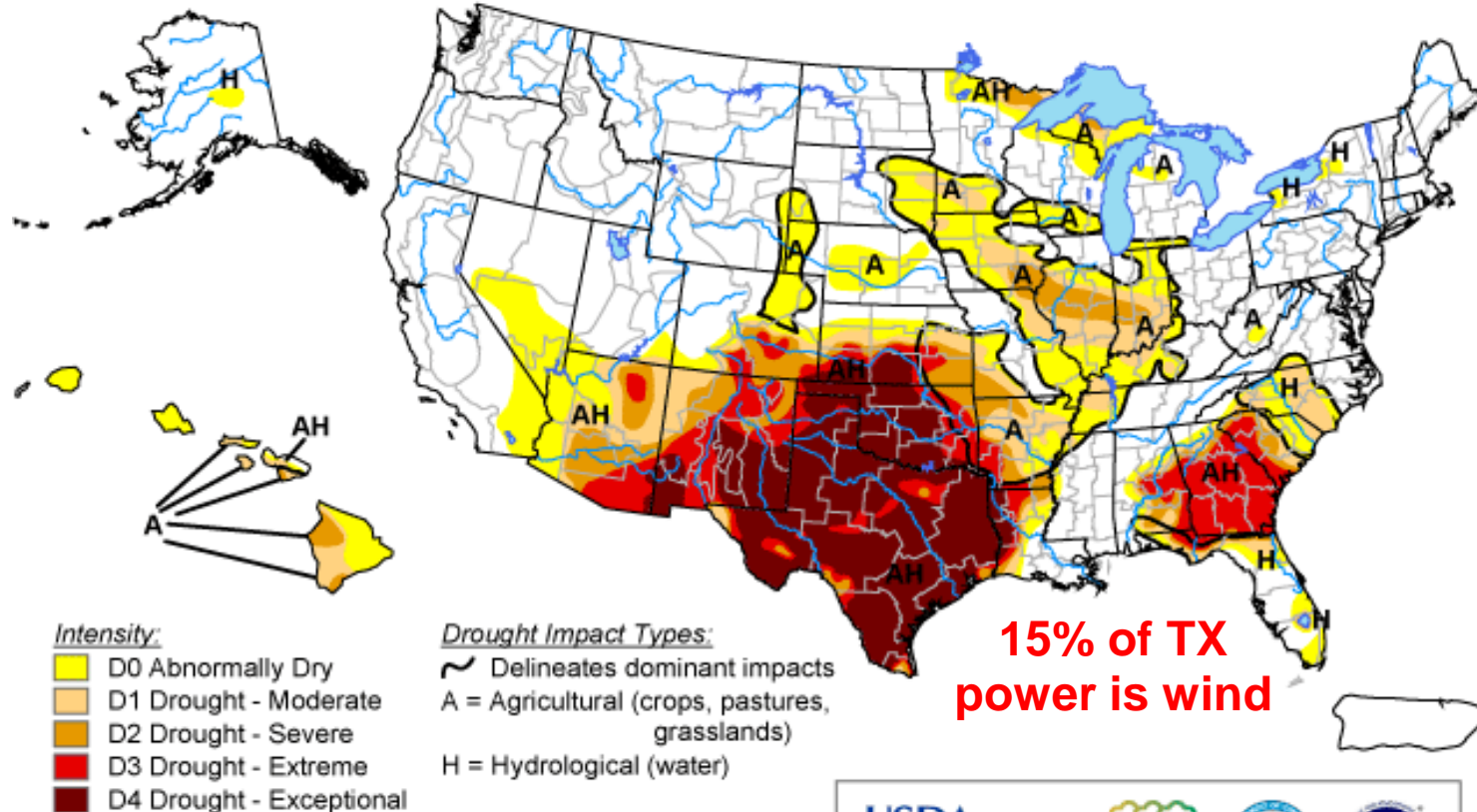
Author: Mark Svoboda, National Drought Mitigation Center

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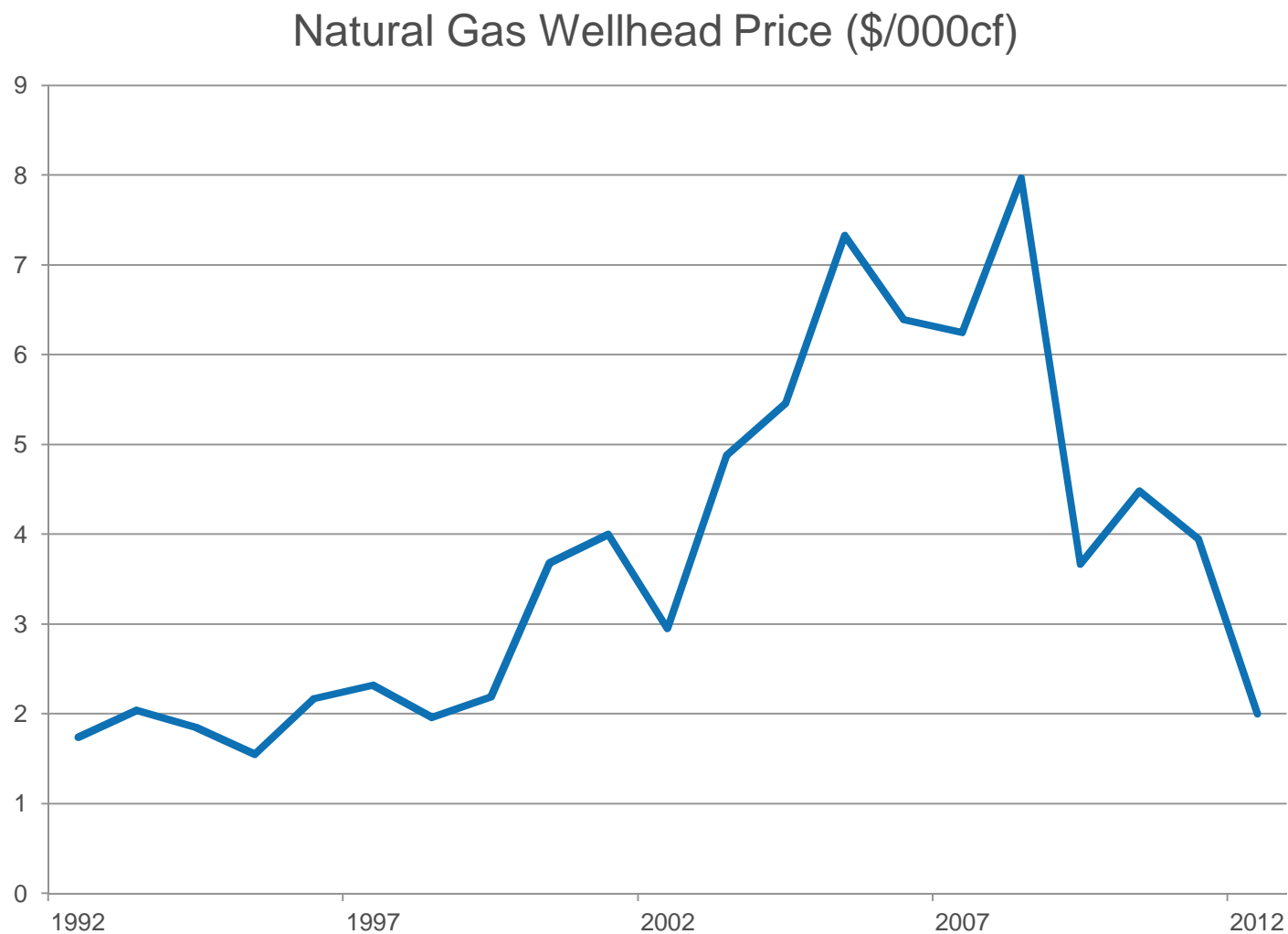
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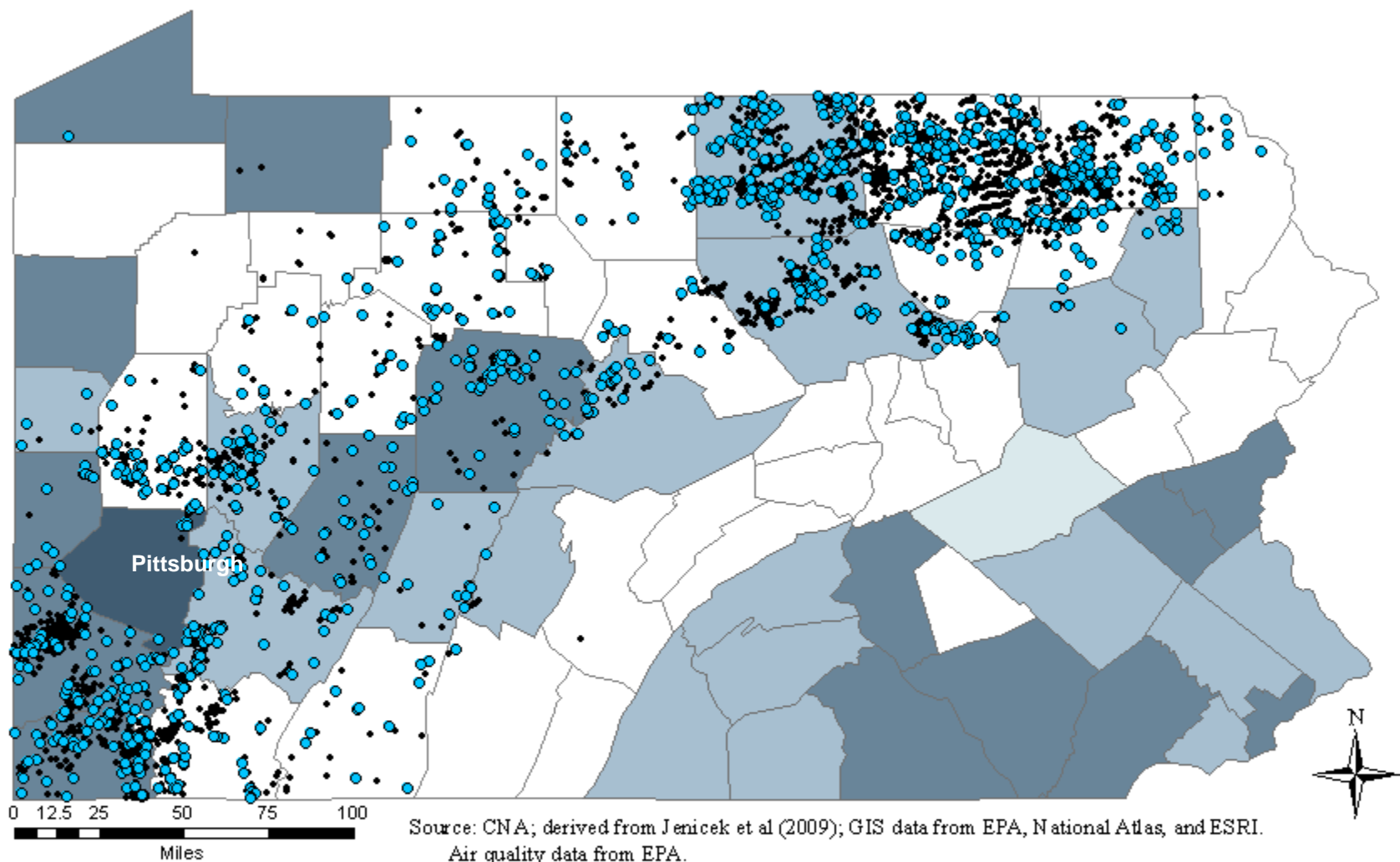


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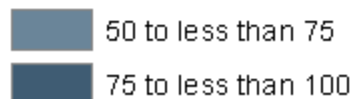
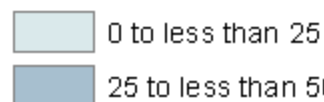
Fracking is driving down gas prices

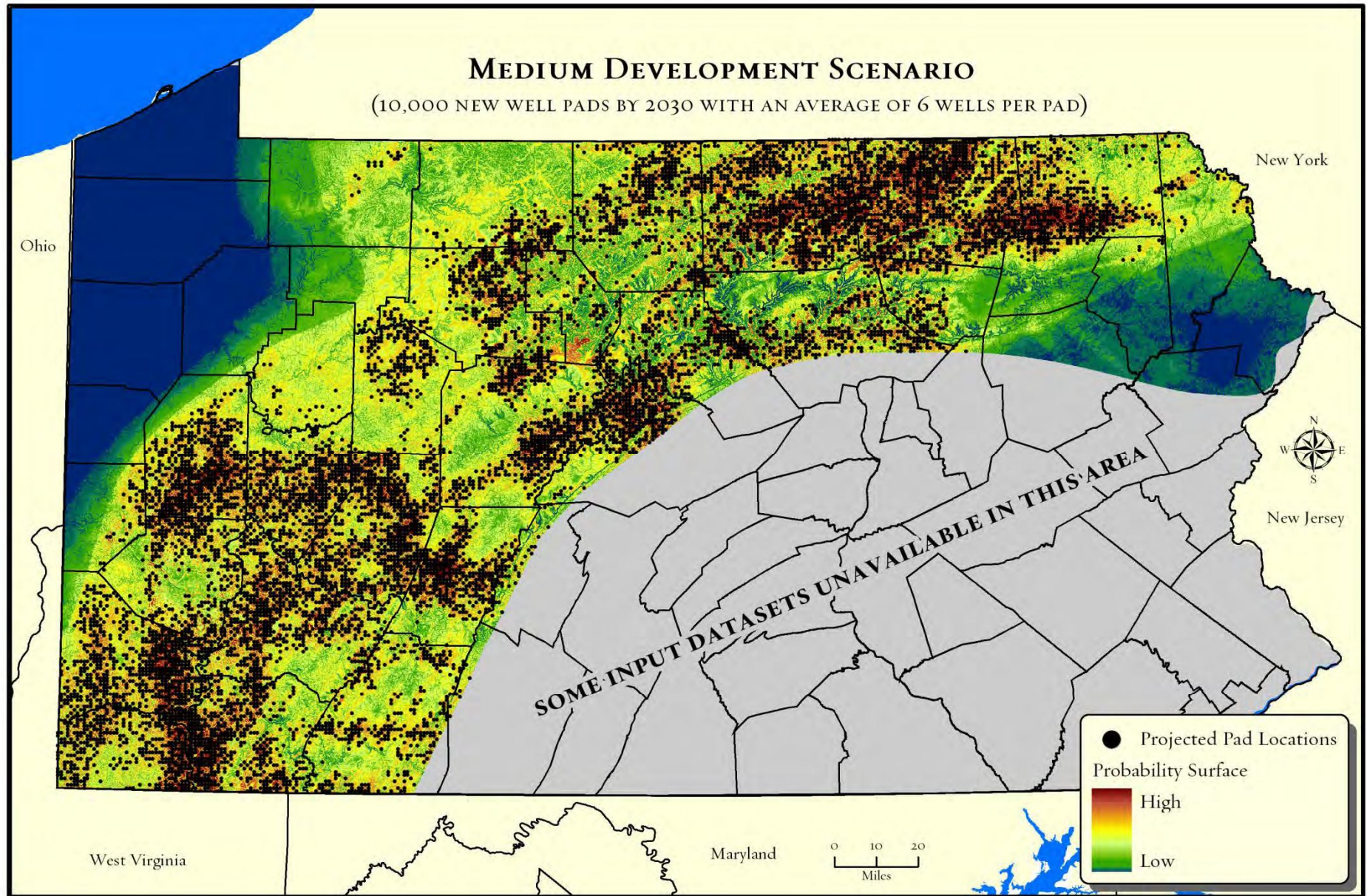




Legend

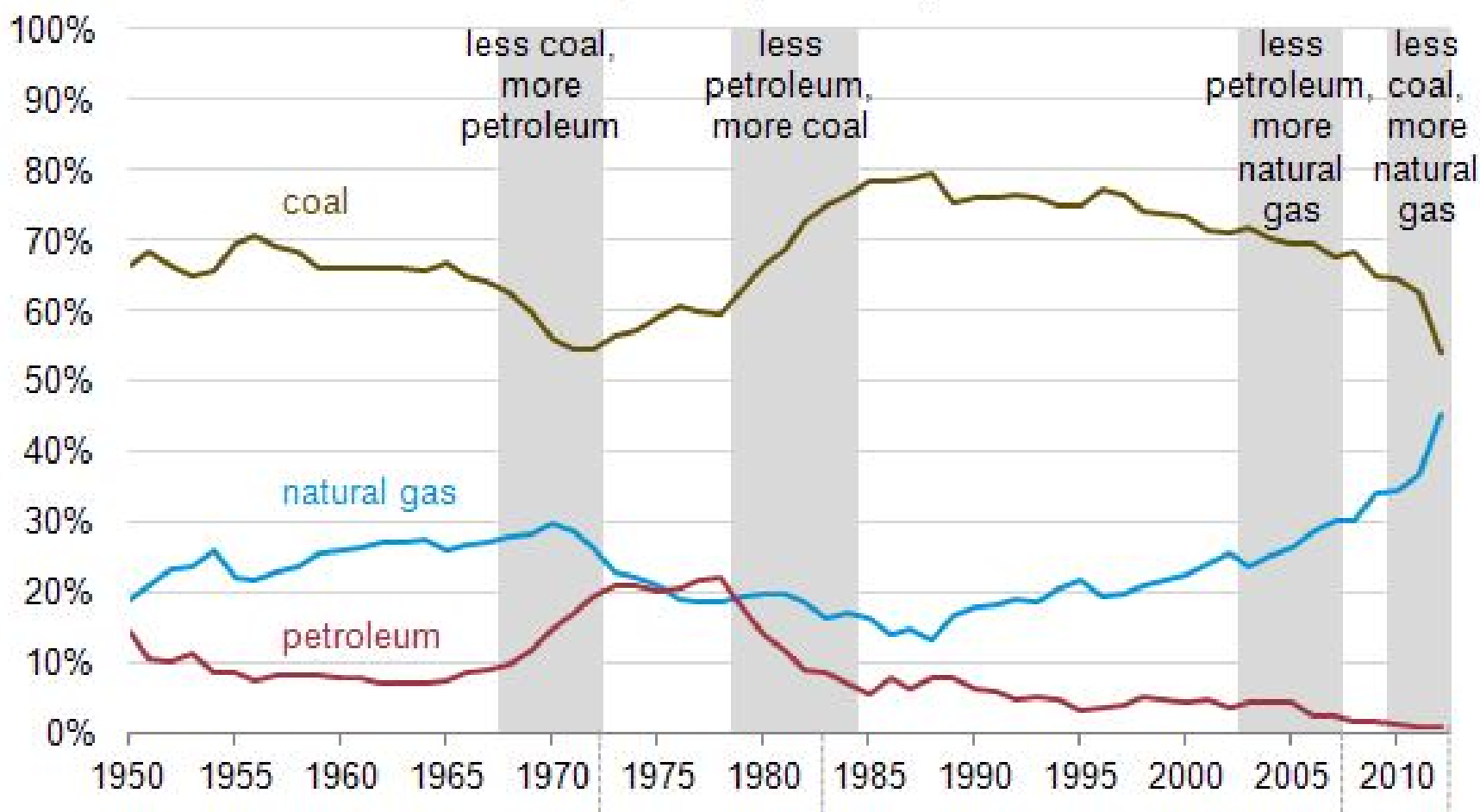
Air Quality Index





The share of gas in electric power is at an historic high.

Annual share of fossil-fired electric power generation, 1950 - 2012*



Source: EIA, 7/13/2012

Cost and environmental factors for power generation

Energy technology	Average levelized cost of electricity, \$/MWh	Median water withdrawal by cooling type, gal/MWh	Median water consumption by cooling type, gal/MWh	CO ₂ , lb/MWh
<i>Existing</i>				
Conventional coal	62	531 - 36,350	471-250	1,886
Nuclear	59	1,101 - 44,350	672-269	—
<i>New</i>				
Conventional coal	95	531–17,914	493–779	1,886
Advanced coal	109	390	372	1,755
Advanced coal + CCS	126	596	540	206
NGCC	66	253	198	797
NGCC + CCS	89	496	378	86
Wind, onshore	97	—	0	—
Efficiency	25	—	0	—

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